

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	37,119	--	--	36,758	--	-1,469	-133	72,540	0	0	54,933
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,126	-13	427	120	--	--	-1,868	2,572	621	1,335	4,330
Pentanes Plus	987	-13	--	--	--	--	-35	803	63	143	71
Liquefied Petroleum Gases	1,139	--	427	120	--	--	-1,833	1,769	558	1,192	4,259
Ethane/Ethylene	10	--	--	--	--	--	--	--	--	10	--
Propane/Propylene	370	--	1,515	62	--	--	-527	--	517	1,957	1,580
Normal Butane/Butylene	360	--	-1,052	58	--	--	-1,300	1,298	41	-673	2,120
Isobutane/Isobutylene	399	--	-36	--	--	--	-6	471	--	-102	559
Other Liquids	--	560	--	1,732	7,075	2,684	557	12,532	239	-1,277	46,743
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	560	--	94	3,930	1,308	-88	5,891	89	0	2,324
Hydrogen	--	--	--	--	--	1,328	--	1,328	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	560	--	94	3,930	-24	-88	4,563	85	0	2,324
Fuel Ethanol ⁶	--	560	--	94	3,930	-157	-123	4,465	85	0	2,180
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	133	35	98	--	0	144
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	1,320	--	--	463	2,134	--	-1,277	18,849
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	318	3,145	1,376	182	4,507	150	0	25,570
Reformulated	--	--	--	--	2,074	-258	-135	1,951	--	0	13,477
Conventional	--	--	--	318	1,071	1,634	317	2,556	150	0	12,093
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	93,104	1,973	2,204	-1,219	2,239	--	9,798	84,025	36,809
Finished Motor Gasoline	--	--	47,873	65	1,097	-1,219	75	--	1,027	46,714	4,040
Reformulated	--	--	32,943	--	--	-165	17	--	--	32,761	38
Conventional	--	--	14,930	65	1,097	-1,054	58	--	1,027	13,953	4,002
Finished Aviation Gasoline	--	--	92	--	30	--	93	--	--	29	268
Kerosene-Type Jet Fuel	--	--	14,010	121	191	--	663	--	1,189	12,470	9,856
Kerosene	--	--	7	--	--	--	-5	--	19	-7	116
Distillate Fuel Oil	--	--	18,014	301	886	0	1,577	--	2,681	14,943	14,361
15 ppm sulfur and under ⁷	--	--	16,224	50	886	0	1,528	--	1,739	13,893	12,214
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	810	--	--	--	252	--	900	-342	1,287
Greater than 500 ppm sulfur	--	--	980	251	--	--	-203	--	43	1,391	860
Residual Fuel Oil ⁸	--	--	3,485	1,407	--	--	-149	--	608	4,433	4,530
Less than 0.31 percent sulfur	--	--	42	--	--	--	62	--	NA	NA	207
0.31 to 1.00 percent sulfur	--	--	766	26	--	--	-53	--	NA	NA	693
Greater than 1.00 percent sulfur	--	--	2,677	1,381	--	--	-158	--	NA	NA	3,630
Petrochemical Feedstocks	--	--	6	--	--	--	-2	--	--	8	1
Naphtha for Petro. Feed. Use	--	--	6	--	--	--	-2	--	--	8	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	17	--	--	--	-5	--	1	21	29
Lubricants	--	--	515	6	--	--	133	--	190	198	764
Waxes	--	--	--	37	--	--	--	--	7	30	--
Petroleum Coke	--	--	4,582	29	--	--	-115	--	3,957	769	1,455
Marketable	--	--	3,591	29	--	--	-115	--	3,957	-222	1,455
Catalyst	--	--	991	--	--	--	--	--	--	991	--
Asphalt and Road Oil	--	--	369	7	--	--	-13	--	118	271	1,308
Still Gas	--	--	3,763	--	--	--	--	--	--	3,763	--
Miscellaneous Products	--	--	371	--	--	--	-13	--	1	383	81
Total	39,245	547	93,531	40,583	9,279	-4	795	87,644	10,658	84,083	142,815

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.